

K. Chad Burgess
Managing Counsel
Dominion Energy Services, Inc.

220 Operation Way, MC C222, Cayce, SC 29033
DominionEnergy.com



March 16, 2022

VIA ELECTRONIC FILING

The Honorable Jocelyn Boyd
Chief Clerk/Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of Dominion Energy South Carolina, Inc. for Adjustment of
Rates and Charges (See Commission Order No. 2020-313)
Docket No. 2020-125-E

Dear Ms. Boyd:

By Order No. 2021-570, dated August 16, 2021, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") approved a comprehensive Settlement Agreement among all the parties of record which requires, among other things, that Dominion Energy South Carolina, Inc. ("DESC" or "Company") file public quarterly reports on the capital expenditures at the Company's three coal plants, Wateree, Williams and Cope until the Commission-ordered coal retirement studies are complete.¹ In compliance with Order No. 2021-570, please find enclosed the Company's capital expenditure report for the quarter ended September 30, 2021.

By copy of this letter, DESC is providing the other parties of record with a copy of its capital expenditure report.

¹ Unless instructed otherwise, the Company will continue to file future quarterly capital expenditure reports 75 days after the end of the quarter, which is consistent with the Commission's quarterly financial reporting requirements for DESC's retail electric and natural gas operations. *See* Docket No. 2006-286-EG styled as "Dominion Energy South Carolina, Incorporated's (f/k/a South Carolina Electric & Gas Company's) Quarterly Financial Report." Accordingly, DESC will file its next capital expenditure report on or before June 14, 2022, which will include information for the quarter ended March 31, 2022.

The Honorable Jocelyn Boyd
March 16, 2022
Page 2

If you have any questions or need additional information, please do not hesitate to contact us.

Very truly yours,

A handwritten signature in blue ink, appearing to read "K. Chad Burgess", is displayed within a rectangular box.

K. Chad Burgess

KCB/tmh

cc: All Parties of Record
(all via electronic mail only)

Capital Expenditure Report - Coal Sites
Q4 2021

Active Projects over 1M			
Plant	Project Description	Capital Expenditure- Total to Date (\$1000s)	Status (as of Q4 2021)
Cope	REHEATER REPLACEMENT	\$ 9,214	Complete
Cope	FSSS MIGRATION TO OVATION	\$ 364	Open
Williams	FIRE PROTECTION SYSTEM	\$ 6,794	Open
Williams	AUX BOILER	\$ 12,105	In Service
Williams	STACKER	\$ 2,440	Open
Williams	ESSENTIAL BUSS 480V SWITCHGEAR	\$ 1,181	In Service
Williams	4160 BREAKERS	\$ 12,876	Open
Williams	SCR CATALYST	\$ 1,098	In Service
Williams	FGD POND STABILIZATION	\$ 5,390	In Service
Williams	HWY 52 LANDFILL WSTWTR TIE-IN	\$ 2,121	In Service
Williams	EFFLUENT LIMIT SYSTEM	\$ 1,035	Open
Wateree	#2 ASBESTOS 2021	\$ 2,267	Open
Wateree	COAL HANDLING PHASE 3A MECHANICAL	\$ 3,137	In Service
Wateree	COAL HANDLING PDC	\$ 10,467	Open
Wateree	#1 RADIANT SUPERHEATER REPLACEMENT	\$ 2,799	Open
Wateree	SUPERHEAT SPRAY REPLACEMENT	\$ 1,149	Open
Wateree	#2 BOILER FEED PUMP TURBINE ROTORS	\$ 4,734	Suspended
Wateree	#2 EHC SKID UPGRADE	\$ 1,247	Open
Wateree	#2 GENERATOR STATOR REPLACEMENT	\$ 11,019	Open
Wateree	#2 480V MCC	\$ 5,193	Open
Wateree	#1 BAGHOUSE BAGS 2021	\$ 518	Open
Wateree	#2 BAGHOUSE BAGS FALL 2020	\$ 683	Open
Wateree	WFGD ABSORBER SPRAY PIPING	\$ 3,472	Suspended
Wateree	WFGD PURGE HYDROCLONE SYSTEM	\$ 1,980	Open
Wateree	FGD POND FORE-BAY	\$ 2,109	Open

*In Service - means the capital asset is in use; however, minor work and charges may be incurred as a result of this status.

*Open - means the project is ongoing.

*Complete - means all work and billing is completed.

*Suspended - means that the project is on hold until a later date.

	2021 - 2022 Budget (\$1000s)	Cumulative Projected Spending (\$1000s)	Cumulative Actual Spending (\$1000s)	Cumulative Variance to Date (\$1000s) Under/(Over)
Cope				
Q3 2021	\$ 383.1	\$ 383.1	\$ 912.0	\$ (528.9)
Q4 2021	\$ 84.6	\$ 467.7	\$ 2,002.5	\$ (1,534.8)
Q1 2022	\$ 1,203.0	\$ 1,670.7		
Q2 2022	\$ 4,917.0	\$ 6,587.7		
Q3 2022	\$ 1,767.0	\$ 8,354.7		
Q4 2022	\$ 1,858.0	\$ 10,212.7		
Williams				
Q3 2021	\$ 3,777.9	\$ 3,777.9	\$ 8,814.5	\$ (5,036.7)
Q4 2021	\$ 9,759.3	\$ 13,537.2	\$ 14,815.4	\$ (1,278.2)
Q1 2022	\$ 5,299.3	\$ 18,836.5		
Q2 2022	\$ 13,900.7	\$ 32,737.2		
Q3 2022	\$ 2,322.8	\$ 35,060.0		
Q4 2022	\$ 5,293.0	\$ 40,353.0		
Wateree				
Q3 2021	\$ 4,480.2	\$ 4,480.2	\$ 7,044.2	\$ (2,564.0)
Q4 2021	\$ 6,379.9	\$ 10,860.1	\$ 15,875.0	\$ (5,014.9)
Q1 2022	\$ 16,463.4	\$ 27,323.5		
Q2 2022	\$ 9,275.0	\$ 36,598.5		
Q3 2022	\$ 1,736.6	\$ 38,335.1		
Q4 2022	\$ 1,515.0	\$ 39,850.1		

Capital expenditures for Cope total \$1,534.8K over budget for the 3rd and 4th quarter of 2021. The overall variance can be attributed to rescheduling outage work from the spring to the fall.

Capital expenditures for Williams total \$1,278.2K over budget for the 3rd and 4th quarter of 2021. The overall variance can be attributed primarily to payment schedule changes and increased material cost for the 4160V Power Distribution System project. Some overages have been offset by projects budgeted in the 4th quarter that have been delayed, postponed, canceled.

Capital expenditures for Wateree total \$5,014.9K over budget for the 3rd and 4th quarter of 2021. The overall variance can primarily be attributed to an upgrade to the Coal Handling Power Distribution Center as well as capital repairs that were required on the FGD Pond Forebay Liner.

**Dominion Energy South Carolina
Plant-in-Service Balances**

		Balance As of March 31 2021 (\$ 1000s)	Balance As of June 30 2021 (\$ 1000s)	Balance As of Sept 30 2021 (\$ 1000s)	Balance As of Dec 31 2021 (\$ 1000s)
Gross Plant in Service					
Wateree 1	\$	480,906	\$ 481,343	\$ 481,519	\$ 482,466
Wateree 2	\$	485,506	\$ 480,564	\$ 478,623	\$ 480,566
Williams	\$	751,020	\$ 751,364	\$ 752,803	\$ 763,609
Cope	\$	629,937	\$ 628,381	\$ 624,761	\$ 617,751
Total	\$	2,347,370	\$ 2,341,653	\$ 2,337,706	\$ 2,344,391
Accumulated Depreciation					
Wateree 1	\$	226,761	\$ 228,282	\$ 231,195	\$ 214,748
Wateree 2	\$	228,931	\$ 227,294	\$ 229,355	\$ 213,529
Williams	\$	284,355	\$ 288,305	\$ 293,118	\$ 297,392
Cope	\$	310,668	\$ 312,546	\$ 311,603	\$ 305,327
Total	\$	1,050,715	\$ 1,056,427	\$ 1,065,271	\$ 1,030,995
Net Plant in Service					
Wateree 1	\$	254,145	\$ 253,061	\$ 250,324	\$ 267,718
Wateree 2	\$	256,575	\$ 253,270	\$ 249,268	\$ 267,038
Williams	\$	466,666	\$ 463,059	\$ 459,685	\$ 466,217
Cope	\$	319,269	\$ 315,835	\$ 313,158	\$ 312,424
Total	\$	1,296,655	\$ 1,285,226	\$ 1,272,435	\$ 1,313,396

Note: Excludes Asset Retirement Obligation Plant Balance

Note: The Q3 report inadvertently included asset retirement obligation plant costs. This error has been corrected, such that all the balances stated above exclude these costs.

	Wateree Unit 1	Wateree Unit 2	Williams Net	Cope* Net
	Net Gneration (MWh)	Net Gneration (MWh)	Gneration (MWh)	Gneration (MWh)
Q3 2021	541,815	-	588,186	345,336
Q4 2021	382,787	-	415,229	639,124
Q1 2022				
Q2 2022				
Q3 2022				
Q4 2022				

* Includes generation from Coal and Gas.